

Modelization of earth electrode excited by atmospheric discharges based on FEM

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Abstract.

The aim of this paper is to obtain the distribution of tensions in the land excited by currents type ray using different types of electrodes: the goad electrodes and the deep goad electrodes, and as an exceptional case an electrode type drags was used.

In this work, the program ANSYS[®] that is based on the finite elements method (FEM) was used. After the simulation of the distribution of tensions, different parameters were obtained, such as the tensions of step (V_p) and of contact (V_c) which determine the security of the installation of put in the earth (PE) protection.

Key words

Earth electrodes, grounding systems, protection systems, wind energy.

1. Introduction

In Wind Energy generation parks, where the impacts type rays are numerous, it has been demonstrated that the response of the electrodes varies depending on the excitation. Nowadays the main variable in the installation of a PE electrode is resistivity of land. This variable is usually measured by a tellurometer that consists in injecting DC in the land. In this way, the dimensions of electrode to obtain one prescribed resistance can be calculated. The expressions which are used to obtain the resistance of PE of an electrode, consider that it behaves like a resistance. Nevertheless its behaviour depends on the type of excitation, i.e., if sine excitations are considered, the PE behaves as a resistance, inductance and capacitance (RLC). Moreover, its value depends on the frequency and the amplitude of the excitation.

In order to determine the appropriate electrode of PE for protection opposite to a stroke currents, it is necessary to install several types of electrodes in the zone to protect. Subsequently a current type ray which is obtained using generating source is injected to each type of electrode sequentially. After the evaluation of the results, only those electrode which fulfils the required condition will

be remained installed. This method is valid but it is not efficient, since for each type of land it is necessary to repeat all the tests, and it will increase considerably the economic and temporary cost.

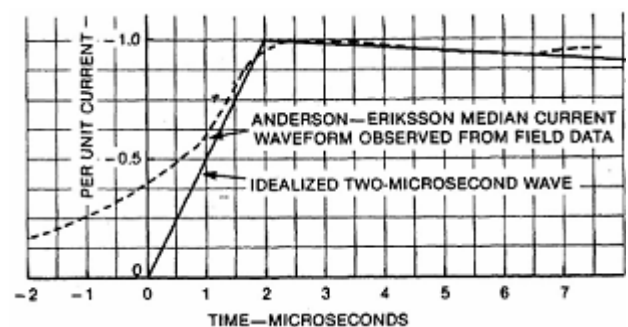


Fig. 1. The idealized stroke current wavelshape used in the simplified method [1].

The models proposed in this paper are able to evaluate the behaviour of a PE electrode opposite to injections of idealized currents type ray 1.2/50 μ s, for different types from land and different configurations from electrodes (Figure 1).

2. Model and Simulation

Continuing the investigation of Navarro *et al.* [2] that managed to obtain different correlations between the parameters from an grounding electrode. These correlations are used for different configurations from electrodes and different values from resistivity of the soil. In this case we are going to analyze three typologies of grounding electrode.

The first electrode modelled and simulated is the electrode of goad. This is the most popular electrode in the installations of PE, this electrode is denominated electrode 1 (Figures 2 and 3).

The second electrode (electrode 2) modelled is the electrode 1 but buried to certain depth.

The third electrode modelled is a formation with three electrodes 1 at certain angle α with the horizontal, this formation is named electrode type drags (Figure 4). The simulation process inject the ray current in de superior face of electrode, and calculate the land distribution of tensions. For the simulation is employed the different resistivity of lands and the different dimensions and typologies of electrodes.



Fig. 2: Commercial electrode of goad , electrode 1.

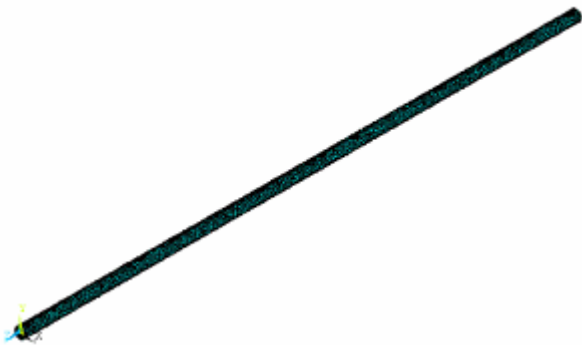


Fig. 3. FEM model of the electrode 1.

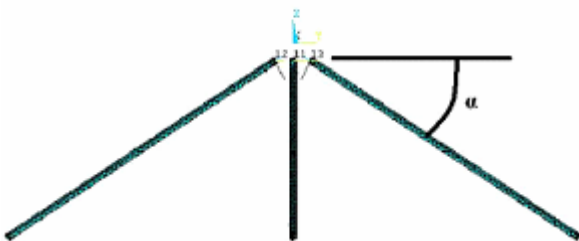


Fig. 4. FEM model of the electrode type drags.

The terrain modelled (Figure 5) is very extended for considered the reference of potentials (0 Volts). The inductive coupling in the electrode type drags is calculated with the methodology exposed in the work of Cortina *et al.* [3].

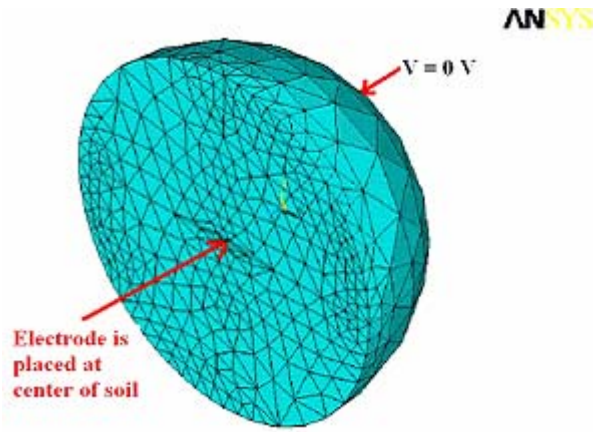


Fig. 5. Terrain modelled.

3. Results

Figure 6 and Table I shows the voltage distribution in the soil surface, and figure 7 shows the theoretical and the simulated results, for a copper goad of 1 meter of length and 0.02 meter of diameter and a soil resistivity equal to 100 Ωm .

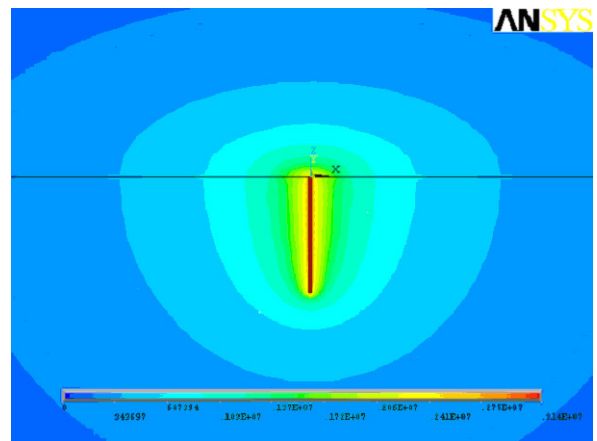


Fig. 6. Voltage distribution in the soil surface, 31 kA direct current.

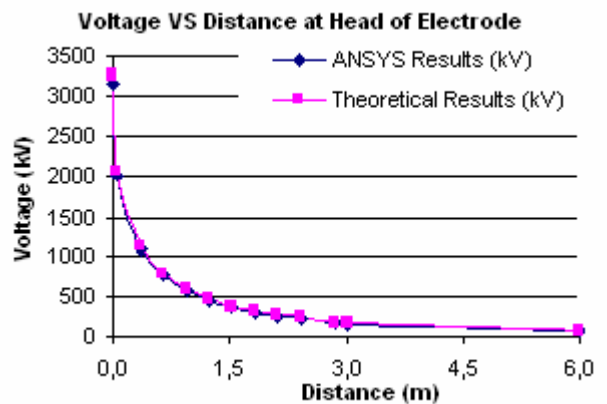


Fig. 7. Theoretical and the simulated results.

TABLE I: Voltage VS Distance at Head of Electrode

Distance (m)	ANSYS Results (kV)	Theoretical Results (kV)	Error (%)
0,0000	3142,4000	3266,2139	-3,79
0,0100	3142,4000	3232,1741	-2,78
0,0600	2016,5000	2072,0519	-2,68
0,3540	1085,7000	1130,4435	-3,96
0,6480	761,9900	787,9360	-3,29
0,9420	573,7800	603,3552	-4,90
1,2360	446,3400	469,3381	-4,90
1,5300	364,0000	379,2391	-4,02
1,8240	303,3700	321,5513	-5,65
2,1180	256,3700	275,2374	-6,85
2,4120	220,1400	237,0792	-7,14
2,8530	174,9700	172,9339	1,18
3,0000	158,3700	164,4601	-3,70
6,0000	64,8740	67,8398	-4,37

With the previous simulation the resistive part of model has been validated, that the simulation has been made injecting a DC of 31 kA.

The next step is inject a stroke current 1,2/50 of 31 kA at the same model developed.

The result of the simulation is represented in Figure 8 and in the Table II.

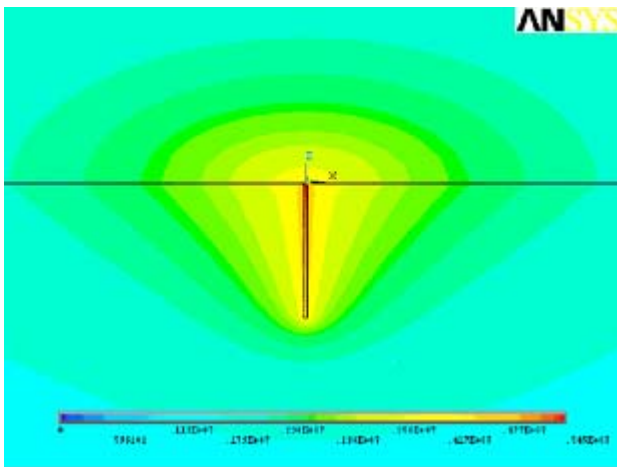


Fig. 8: Max. voltage distribution in the soil surface, 31 kA stroke current.

The voltages obtained in the simulation with stroke currents are more elevated than the voltages obtained in the case with DC.

The form of the equipotential lines which they surround to the electrode has varied with respect at DC case.

These observed variations are based on the existence of an inductive component for the case of the stroke current, and that not shows in DC case.

TABLE II: Max. voltage VS Distance at Head of Electrode

Distance (m)	ANSYS Results (kV)
0,000	5450,96
0,010	5450,93
0,060	4325,68
0,354	3375,73
0,648	3007,70
0,942	2763,50
1,236	2568,47
1,530	2412,06
1,824	2281,28
2,118	2162,87
2,412	2063,15
2,853	1926,69
3,000	1876,73
6,000	1383,02

The next figure shows the voltage at head of electrode

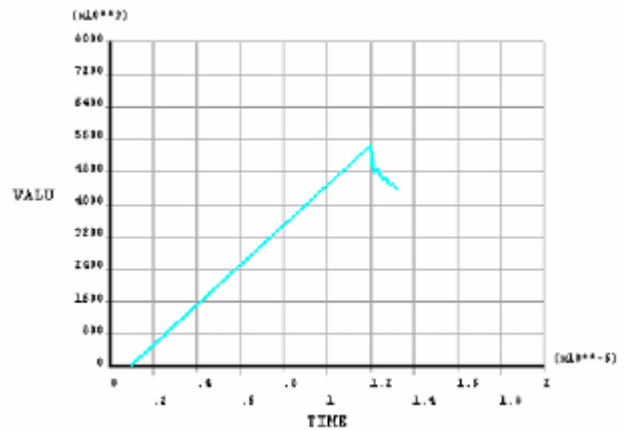


Fig. 9: Voltage at head of electrode.

With the collected data we come to calculate the inductance of grounding electrode.

For the next calculations of the inductance, a serial RL circuit (Figure 10) has been considered for represented the grounding electrode.

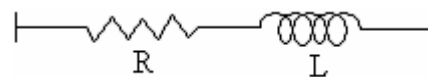


Fig. 10: Serial RL circuit considered

The next equation is the electric equation of this circuit.

$$v(t) = R \cdot i(t) + L \cdot \frac{di(t)}{dt} \tag{1}$$

Applying this equation to the obtained results, the inductance when the voltage is max, is:

$$L = 89,65 \mu H \tag{2}$$

The following simulated model of grounding electrode, is the same goad of first model, but buried to 10 meters of depth. The soil resistivity is the same value has been taken that in previous model.

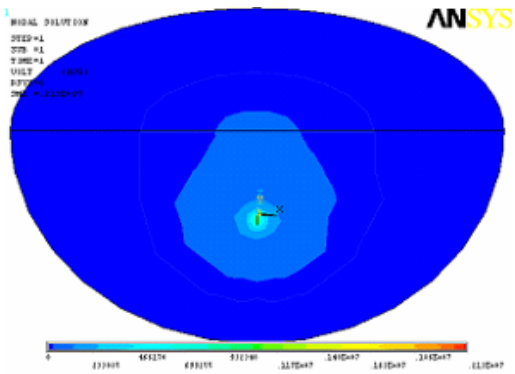


Fig. 11. Voltage distribution in the soil surface, 31 kA direct current.

Figure 11 shows the voltage distribution in the soil surface, during the injection of a 31 kA DC. The next figure show the equipotential lines around of electrode.

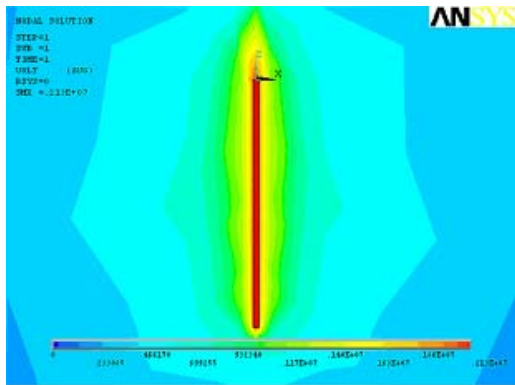


Fig. 12. Equipotential lines around of goad.

The next step is inject a stroke current 1,2/50 of 31 kA at the same model developed. Figures 12 and 13 show the result of the simulation.

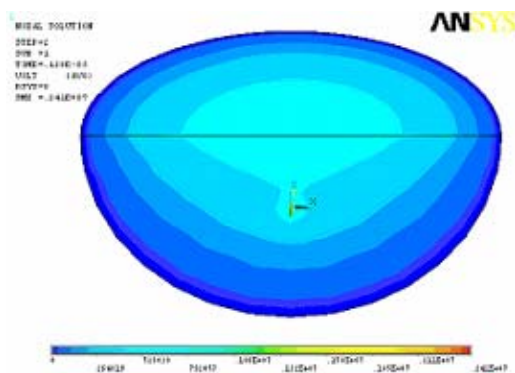


Fig. 13: Max. voltage distribution in the soil surface, 31 kA stroke current.

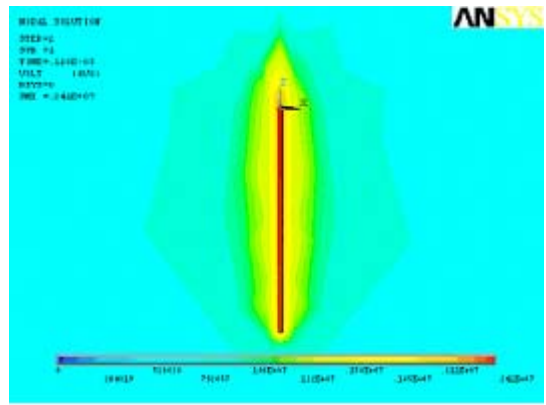


Fig. 14: Equipotential lines around of goad.

TABLE III: Max. voltage VS Distance at Head of Electrode

Distance (m)	ANSYS Transient Results (kV)	ANSYS DC Results (kV)	Difference (kV)
10 meters of deep	2413,9	2131,10	282,80
0,00	745,7	39,03	706,72
0,28	743,1	39,03	704,08
1,20	737,0	38,11	698,91
1,26	736,0	38,08	697,94
1,31	735,9	38,01	697,94
4,40	685,8	33,23	652,60
8,52	581,5	23,88	557,58

Table III shows the values computed for ANSYS [4] in this simulation.

The distance in table III is referred at centre of electrode.

Introducing the values of table III in equation (1), the impedance of grounding electrode is obtained at the moment at which the tension is Max.

$$L = 27,44 \mu H \quad (3)$$

The third and last electrode modelled in this paper, is the electrode type drags, compound of three goads of 1 meter in length, forming an angle of 90° respect to the horizontal and 120° among them. The soil resistivity considered is 100 Ωm.

Figures 15 and 16 show the voltage distribution in the soil surface, during the injection of a 31 kA DC and stroke current respectively..

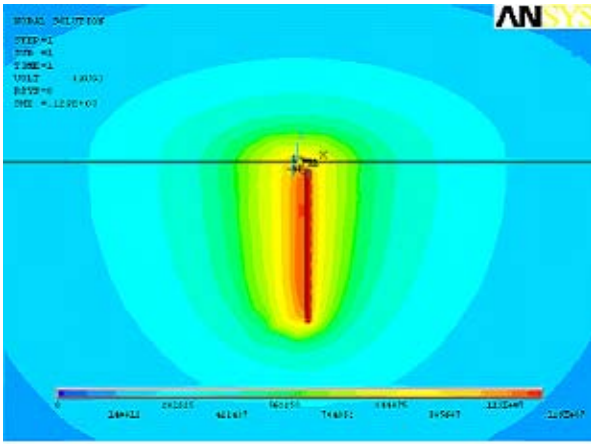


Fig. 15. Equipotential lines around of goad.

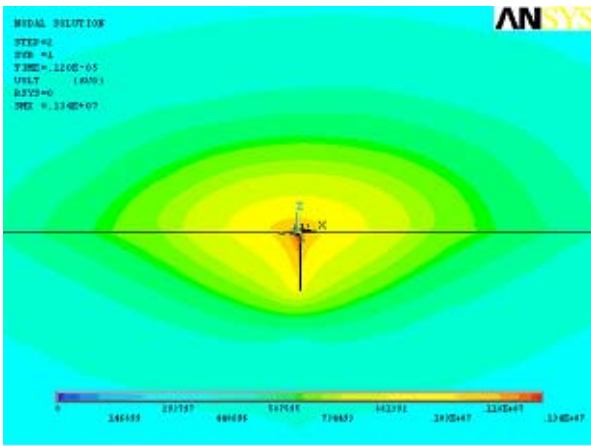


Fig. 16. Equipotential lines around of goad.

Table IV shows the values computed for ANSYS in this simulation.

TABLE IV: Max. voltage VS Distance at Head of Electrode

Distance (m)	ANSYS Transient Results (kV)	ANSYS DC Results (kV)	Difference (kV)
0,00	1326,90	1181,50	145,40
0,20	1199,70	817,56	382,14
0,40	1109,20	589,15	520,05
0,60	1044,80	462,18	582,62
0,80	990,00	372,21	617,79
1,00	938,80	311,08	627,72
1,40	847,47	226,44	621,03
1,60	808,04	196,33	611,71
1,80	773,33	170,11	603,22
2,00	733,20	137,40	595,80
8,50	356,06	21,65	334,41

Introducing the values of table IV in equation (1), the impedance of grounding electrode is obtained at the moment at which the tension is Max.

$$L = 24,38\mu H \quad (4)$$

In order to validate the model in transient state, the results obtained in this paper were compared with the obtained by other authors [5], who defended the deformation of equipotential lines around the electrode due to its the inductive effect opposite to stroke currents.

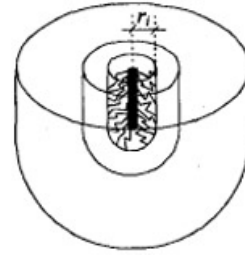


Fig. 17: Model proposed by Liew [5].

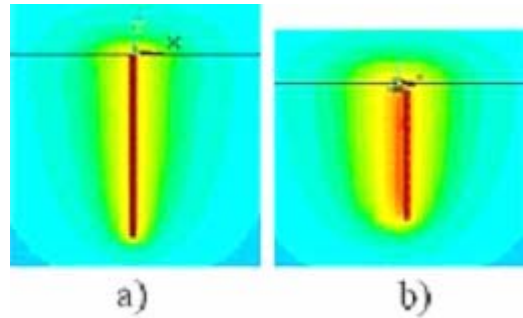


Fig. 18: Equipotential lines at 31 kA DC for one goad (a) and three goads (B).

Figure 17 show the model proposed by Liew [5], this model is more exact than the model proposed by Geri [5]. If compare the distributions obtained in ANSYS (Figure 18) with the distribution proposed by Liew, this distribution are identical form.

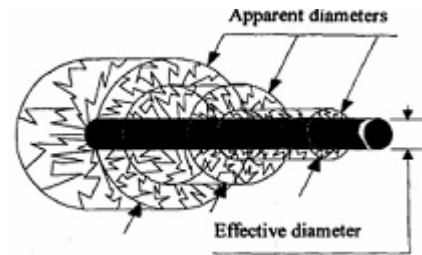


Fig. 19: Model proposed by A. Geri [5] at case of excitation type stroke current.

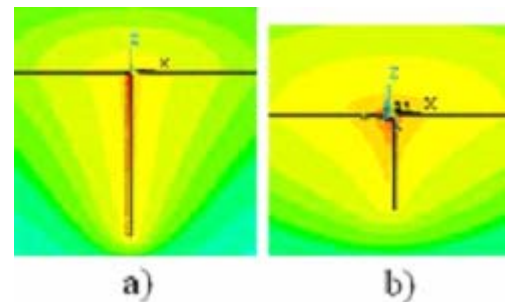


Fig. 20: Equipotential lines at 31 kA stroke current for one goad (a) and three goads (B).

Figure 19 show the model proposed by A. Geri [5]. If compare the distributions obtained in ANSYS (Figure 20) with the distribution proposed by A. Geri, this distribution are similar form.

4. Conclusion

The main advantage in this models, is that any parameter can be changed, i.e., the excitation current, the resistivity, the magnetic permittivity, and the forms of the grounding electrodes.

The limitation of the proposed models is that the capacity of the grounding electrode was not considered, which is very important to obtain a more realistic model of the grounding electrode.

References

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