

of the voltage are minimal providing a proper voltage stability to the DC microgrid. In addition, it was shown that is possible to integrate DC microgrids considering RESs and EVs in isolated places, which are not connected to a main grid.

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